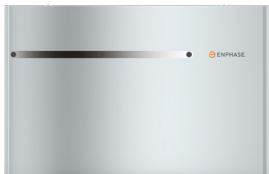




# IQ8M and IQ8A Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-and-play MC4 connectors.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to the manufacturer's instructions.

\* Meets UL 1741 only when installed with IQ System Controller 2 or 3.

\*\* IQ8M and IQ8A support split-phase, 240 V installations only.

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## Easy to install

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

## High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

## Microgrid-forming

- Comply with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

### NOTE:

- IQ8 Microinverters cannot be mixed with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Microinverters ship with default settings that meet North America's IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative according to the IEEE 1547 interconnection standard. An IQ Gateway is required to make these changes during installation.

# IQ8M and IQ8A Microinverters

| INPUT DATA (DC)  |      | UNITS  | IQ8M-72-2-US   | IQ8A-72-2-US |
|--|------|--|--|--------------|
| Commonly used module pairings <sup>1</sup>               | W    |  | 260–460  | 295–500      |
| Module compatibility                                     | –    | To meet compatibility, PV modules must be within maximum input DC voltage and maximum module $I_{sc}$ listed in this table. Module compatibility can be checked at <a href="https://enphase.com/installers/microinverters/calculator">https://enphase.com/installers/microinverters/calculator</a> . |  |              |
| MPPT voltage range                                       | V    |  | 30–45  | 32–45        |
| Operating range  | V    |  | 16–58  |              |
| Minimum/Maximum start voltage                            | V    |  | 22/58  |              |
| Maximum input DC voltage                                 | V    |  | 60   |              |
| Maximum continuous input DC current                      | A    |  | 12   |              |
| Maximum input DC short-circuit current                   | A    |  | 25   |              |
| Maximum module $I_{sc}$                                  | A    |  | 20   |              |
| Overvoltage class DC port                                | –    |  | II   |              |
| DC port backfeed current                                 | mA   |  | 0  |              |
| PV array configuration                                   | –    | Ungrounded array; no additional DC side protection required; AC side protection requires max. 20 A per branch circuit.   |  |              |
| OUTPUT DATA (AC)   |      | UNITS  | IQ8M-72-2-US   | IQ8A-72-2-US |
| Peak output power  | VA   |  | 330  | 366          |
| Maximum continuous output power                          | VA   |  | 325  | 349          |
| Nominal (L-L) voltage                                    | V    |  | 240, split-phase (L-L), 180°                         |              |
| Minimum and Maximum grid voltage <sup>2</sup>            | V    |  | 211–264  |              |
| Maximum continuous output current                        | A    |  | 1.35   | 1.45         |
| Nominal frequency  | Hz   |  | 60   |              |
| Extended frequency range                                 | Hz   |  | 47–68  |              |
| AC short-circuit fault current over three cycles         | Arms |  | 2  |              |
| Maximum units per 20 A (L-L) branch circuit <sup>3</sup> | –    |  | 11   |              |
| Total harmonic distortion                                | –    |  | <5%  |              |
| Overvoltage class AC port                                | –    |  | III  |              |
| AC port backfeed current                                 | mA   |  | 30   |              |
| Power factor setting                                     | –    |  | 1.0  |              |
| Grid-tied power factor (adjustable)                      | –    |  | 0.85 leading ... 0.85 lagging                        |              |
| Peak efficiency  | %    |  | 97.8   | 97.7         |
| CEC weighted efficiency                                  | %    |  | 97.5   | 97           |
| Nighttime power consumption                              | mW   |  | 21   | 22           |
| MECHANICAL DATA  |      |  |  |              |
| Ambient temperature range                                |      |  | –40°C to 60°C (–40°F to 140°F)                       |              |
| Relative humidity range                                  |      |  | 4% to 100% (condensing)                              |              |
| DC connector type  |      |  | MC4  |              |
| Dimensions (H × W × D)                                   |      |  | 212 mm (8.3 in) × 175 mm (6.9 in) × 30.2 mm (1.2 in) |              |
| Weight   |      |  | 1.08 kg (2.38 lb)                                    |              |
| Cooling  |      |  | Natural convection – no fans                         |              |
| Approved for wet locations                               |      |  | Yes  |              |

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

**MECHANICAL DATA**

Pollution degree

PD3

Enclosure

Class II double-insulated, corrosion-resistant polymeric enclosure

Environment category/UV exposure rating

NEMA Type 6/Outdoor

**COMPLIANCE**

Certifications

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01.

This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, NEC 2020 and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to the manufacturer's instructions.

# Revision history

| REVISION           | DATE          | DESCRIPTION  |
|--------------------|---------------|--|
| DSH-00243-2.0      | February 2024 | Updated the information about IEEE 1547 interconnection standard requirements.                     |
| DSH-00243-1.0      | November 2023 | Updated module compatibility specification and NEC 2023 specification in the “Compliance” section. |
| Previous releases. |               |  |